STATE LOAD DESPATCH CENTRE (DELHI)

Office of Sr. Manager (Energy Accounting) SLDC Building, Minto Road, New Delhi-110002 Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2023-24/Sr.Mgr(EAC)/111 ISSUE DATE 23-May-23 DUE DATE 31-May-23

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties),Electric Supply HoD (PP&Gen), TPDDL

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20. ${\tt Dy.CEE/TRD/HQ\ Northern\ Railway\ Room\ no. 312 Annex-1, Electrical\ Branch, Baroda\ House, N. Delhick Communication and the property of the property of$

Sub: Account of Deviation Charges for the period alongwith revision of DSM Accounts Week 01 & 06 to 09 of FY-22-23

Please find herewith with the Statement of Deviation charges for the period 13.02.2023 to 19.02.2023. (Week No.47/F.Y. 2022-23). alongwith revision of DSM Accounts Week 01 & 06 to 09 of FY-22-23 .The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement along with additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi $Transco\ Ltd-SLDC\ UI\ Account\ (A/C\ No.510341000701359-Union\ Bank\ of\ India, RTGS\ No.-UBIN0901415)"\ being\ maintained\ by\ SLDC,\ otherwise\ it\ would\ attract\ simple\ the substitution of\ the\ substitution$ interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note:

- 1 The DSM accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 17.01.2023 2 DSM Account of MSW Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC

- 2 DSM Account of MSW balance is now no longer to maintained as per DERC. Order dated 21.01.2019 & MOM dated 29.01.2019 inteeting field at SEDC.

 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.

 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & Declare CoD of the plant w.e.f 26.01.2023 after Synchronisation with the Grid on 22.10.2022 at 12.05 Hrs accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022

UI Account to be revised on account of following reasons for

Week 01 & 06 to 09 of FY-22-23

Weeks	Rev. No.	Reason of revision
1	2	Due to inadvertent error in Frequency for 01&02 Apr'22.
6	2	Due to revision of NRPC DSM Accounts & inadvertent error in M/S TOWMCL schedule settelment
7	1	-do-
8	1	-do-
9	1	-do-

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

f/-

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Sr.Manger(Energy Accounting)

ISSUE DATE

23-05-2023

Deviation Settlement Account issued by Delhi SLDC for the period of 13.02.2023 to 19.02.2023. (Week No.47/F.Y. 2022-23). alongwith revision Week 01 & 06 to 09 of FY-22-23

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised week	NET DSM AMOUNT FOR THE CURRENT WEEK
1	IP			
2	RPH	-1.71019	-0.02333	-1.73352
3	G.T.STN.	9.17822	0.46405	9.64226
A)	IPGCL	7.46802	0.44072	7.90874
4	PRAGATI GT	25.39932	0.16978	25.56911
5	Bawana	9.72758	-0.97958	8.74800
B)	PPCL	35.12690	-0.80980	34.31711
6	EDWPCL	2.08929	0.00874	2.09804
7	BYPL	-178.90812	10.94462	-167.96350
8	BRPL	-255.45657	147.21334	-108.24323
9	TPDDL	-187.70883	-153.88676	-341.59560
10	NDMC	-103.71543	20.77717	-82.93826
11	MES	62.51440	6.03515	68.54954
12	N.Railways	27.62750	2.64146	30.26896
C)	Total Delhi Deviation Amount	-583.50047	33.36464	-550.13583
13	*Regional Deviation NRPC	937.27042	259.40865	1196.67907

Note: i) *Only for indicating purpose.
ii) (-)ve indicates to be receivable by the Utility.
iii) (+)ve indicates to be payable by the Utility.

Details of Diffrential Amount of Revised Week 01 & 06 to 09 of FY-22-23

		All FIGURES IN RS LACS					
Sr		Week (1of FY-22-23	Week 06	of FY-22-23	Week 07 o	f FY-22-23
No.	UTILITY	Rev-01	Rev-02	Rev-01	Rev-02	Old	Rev-01
1	I.P.STN						
2	RPH	-2.95115	-2.97447	-2.34471	-2.34471	-2.04129	-2.04129
3	G.T.STN.	2.62659	3.09064	3.19609	3.19609	1.81690	1.81690
A)	IPGCL	-0.32455	0.11617	0.85139	0.85139	-0.22439	-0.22439
4	PRAGATI GT	4.98416	5.15394	6.75367	6.75367	6.89081	6.89081
5	Bawana	-11.56616	-11.84418	0.57168	0.57168	20.66049	20.50517
B)	PPCL	-6.58201	-6.69024	7.32535	7.32535	27.55130	27.39599
6	EDWPCL	0.32984	0.33858	0.41531	0.41531	0.43952	0.43952
7	BYPL	156.86758	157.80230	-118.26392	-112.80235	66.21770	64.52064
8	BRPL	-90.99005	-98.84729	-104.69709	-56.31888	-97.19053	-65.61798
9	TPDDL	51.97152	52.51735	35.74959	-7.42579	47.38492	9.88173
10	NDMC	76.31591	79.06709	-11.56019	-3.70040	23.93559	25.73595
11	MES	48.01771	48.31110	83.62015	85.27061	42.00211	42.56735
12	N.Railways	29.03674	29.40797	31.32379	32.36523	-3.14358	-2.62418
	Total Delhi						
	Deviation						
C)	Amount	264.64270	262.02303	-75.23563	-54.01953	106.97265	102.07462
	*Regional						
	Deviation						
14	NRPC	-27.73181	-27.73181	278.52246	336.34477	-0.44224	63.97283

Sr		Week 08 of FY-22-23		Week 09	Week 09 of FY-22-23		
No.	UTILITY	Old	Rev-01	Old	Rev-01	1	
1	I.P.STN						
2	RPH	-1.95681	-1.95681	-2.27149	-2.27149	-0.02333	
3	G.T.STN.	1.81980	1.81980	0.72318	0.72318	0.46405	
A)	IPGCL	-0.13700	-0.13700	-1.54831	-1.54831	0.44072	
4	PRAGATI GT	8.51980	8.51980	8.21424	8.21424	0.16978	
5	Bawana	57.44287	57.24113	19.98255	19.63803	-0.97958	
B)	PPCL	65.96268	65.76094	28.19678	27.85227	-0.80980	
6	EDWPCL	0.45175	0.45175	0.42803	0.42803	0.00874	
7	BYPL	-9.60704	-7.73363	-54.40949	-50.03750	10.94462	
8	BRPL	59.78860	98.35391	17.82642	54.38092	147.21334	
9	TPDDL	54.37265	16.66121	132.71267	96.67010	-153.88676	
10	NDMC	-101.33632	-94.43368	17.81424	19.27745	20.77717	
11	MES	45.46825	45.21184	61.01223	64.79470	6.03515	
12	N.Railways	31.93617	32.11286	16.90259	17.43529	2.64146	
C)	Total Delhi Deviation Amount	146.89974	156.24820	218.93516	229.25295	33.36464	
1	*Regional Deviation 4 NRPC	-105.29511	-42.21700	-125.95033	-51.85717	259.40865	

ISSUE DATE

23-May-23

Deviation Settlement Account issued by Delhi SLDC for the period of $13.02.2023\ to\ 19.02.2023$. (Week No.47/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area

Weighted average ACP of RTM of that area
 Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are avaiable on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission, Rs/kWh energy charger

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

Contract rate tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission

the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

I of acviation	by way of officer-drawar/ over injection		
Entity	Deviation Limit	Deviation Charges	In case of frequency
	upto 10% (or 100 MW) whichever lower		Receive @120% of NCR at 49.90 <f<49.95 ,@150%="" at<="" ncr="" of="" td=""></f<49.95>
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	Ireceive deviation charges @50% of Normal Rate of charges	f<=49.90,@50% of NCR at 50.03 <f<50.05, 50.05hz="" @zero="" above="" at="" for="" frequency<="" irrespective="" limits="" or="" td=""></f<50.05,>
General Seller	upto 10%		Receive @120% of RCR at 49.90 <f<49.95, 50.03<f<50.05,="" 50.05hz<="" @150%="" @50%="" @zero="" at="" f<="49.90," of="" rcr="" td=""></f<49.95,>
	beyond 10%		or above irrespective limits for Frequency
WTE Seller	lunto 20%	receive deviation charges @Contarct Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90 <f<49.95,@200% of<="" td=""></f<49.95,@200%>
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	Snail paid @150% of NCR at 49.90<7<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03 <f<50.05, @zero="" at="" f="">=50.05 irrespective limits for Frequency</f<50.05,>
	beyond 15% (or 200 MW) whichever lower	5% (or 200 MW) whichever lower shall pay deviation charges @150% of Normal Rate of charges	
	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at
General Seller	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	49.9 <f<49.95,@max(150%="" 200%="" ncr)at<br="" of="" or="" rcr="">f<=49.90,@75% RCR at 50.03<f<50.05,@ 50%="" at<="" of="" rcr="" td=""></f<50.05,@></f<49.95,@max(>
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	f>=50.05 irrespective limits for Frequency
	upto 20%	shall pay deviation charges @50% of Contarct Rate or in case of	
WTE Seller	upto 20%	absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 13.02.2023 to 19.02.2023 . (Week No.47/F.Y. 2022-23).

					ADJ ON A/C OF	
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	NUC.STN & IW	NET DEVI
	- "					
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
13-Feb-23	59.914136	58.337792	-1.576344	-87.21937	-2.54561	-89.76498
14-Feb-23	60.501080	59.238165	-1.262915	-104.07644	0.25173	-103.82471
15-Feb-23	61.343948	59.635628	-1.708320	-141.40245	1.85160	-139.55085
16-Feb-23	57.823697	56.091733	-1.731964	-137.61991	2.46484	-135.15507
17-Feb-23	55.363008	52.759296	-2.603712	-188.74840	4.43118	-184.31722
18-Feb-23	51.362384	48.481263	-2.881121	-233.08126	45.90536	-187.17590
19-Feb-23	51.234957	49.145812	-2.089145	-98.99562	1.51393	-97.48169
Total	397.543210	383.689689	-13.853521	-991.14345	53.87303	-937.27042

ECR used for this Week

all figures	in P	/Kwh
 40 5 1	20	

Date	13-Feb-23	14-Feb-23	15-Feb-23	16-Feb-23	17-Feb-23	18-Feb-23	19-Feb-23
BAWANA in P/kwh	297.10	297.10	297.10	297.10	297.10	297.10	297.10
PPCL in P/kwh	627.40	627.40	627.40	627.40	627.40	627.40	627.40
GT in P/kwh	219.40	219.40	219.40	219.40	219.40	219.40	219.40

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.02.2023 to 19.02.2023. (Week No.47/F.Y. 2022-23).

23-May-23 ISSUE DATE

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All	FIGURES	IN	Rs	LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.71019	0.00000	-1.71019
2	G.T.STN.	0.00000	9.17822	9.17822
A)	IPGCL	-1.71019	9.17822	7.46802
3	PRAGATI GT	0.00000	25.39932	25.39932
4	Bawana	0.00000	9.72758	9.72758
B)	PPCL	0.00000	35.12690	35.12690
5	EDWPCL	0.00000	2.08929	2.08929
6	BYPL	-178.90812	0.00000	-178.90812
7	BRPL	-255.45657	0.00000	-255.45657
8	TPDDL	-187.70883	0.00000	-187.70883
9	NDMC	-103.71543	0.00000	-103.71543
10	MES	0.00000	62.51440	62.51440
11	N.Railways	0.00000	27.62750	27.62750
12	Tehkhand	0.00000	7.46238	7.46238
C)	Total Delhi Deviation Amount	-727.49915	143.99868	-583.50047
12	*Regional Deviation NRPC	0.00000	937.27042	937.27042

Note

*Only for indicating purpose.
(-)ve indicates amount receivable by the Utility.
(+)ve indicates amount payable by the Utility. i) ii) iii)

Avg Trans. Loss in the STU during the period of $\ensuremath{\mathrm{A/c}}$

0.83

(i)	Actual drawal from the grid in MUs	383.689689
(ii)	Actual Ex-bus generation with in Delhi in MUs	

(a) GT	6.157116
(b) Pargati	21.118554
(c) Bawana	48.828714
(d) MSW Bawana	3.227840
(e) EDWPCL	0.482410
(f) Tehkhand	3.421961

	Total	83.236595
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	466.926284
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	154.133931
	(b) BRPL	188.147709
	(c) BYPL	96.191546
	(d) NDMC	17.820925
	(e) MES	3.620840
	(f) BTPS	0.000000
	(g) RPH	0.029633
	(h) N.Railways	3.121411
	Total	463.065995
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.860288
(vi)	Trans. Loss((v)*100/(iii)) in %	0.83
Note:	The discripencies/abnormality in metering has already been communicated to NRLDC rev	ision of Actual drwal of Delhi.

DETAILS OF SUSPENSION OF U.I.
Date Time Blocks Station Reason

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.02.2023 to 19.02.2023. (Week No.47/F.Y. 2022-23).

ISSUE DATE 23-May-23

A) Deviation FOR TPDDL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	22.574598	22.189875	-0.384723	-21.72144
14-Feb-23	23.039738	22.831587	-0.208151	-12.37910
15-Feb-23	23.149061	22.823055	-0.326007	-24.60256
16-Feb-23	23.249072	22.862460	-0.386613	-31.00707
17-Feb-23	23.709404	23.177519	-0.531885	-40.63506
18-Feb-23	20.698086	20.238553	-0.459533	-39.48627
19-Feb-23	20.415737	20.010883	-0.404854	-17.87735
Total	156.835697	154.133931	-2.7017662	-187.70883

B) Deviation FOR BRPL

Deviation Fo	IN DIGI L			1
Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	27.573971	27.252919	-0.321053	-13.15254
14-Feb-23	27.976293	27.546392	-0.429901	-32.30703
15-Feb-23	28.147002	27.549360	-0.597642	-55.78693
16-Feb-23	27.383045	26.911530	-0.471515	-37.40095
17-Feb-23	27.969690	27.459082	-0.510607	-37.36017
18-Feb-23	27.464381	26.709873	-0.754508	-55.65225
19-Feb-23	25.224930	24.718554	-0.506376	-23.79671
Total	191.739311	188.147709	-3.5916014	-255.45657

C) Deviation FOR BYPL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	13.952098	13.554361	-0.397736	-22.03504
14-Feb-23	13.832085	13.608946	-0.223138	-15.73591
15-Feb-23	14.478718	14.084523	-0.394196	-19.58481
16-Feb-23	14.309612	13.972635	-0.336977	-29.25666
17-Feb-23	14.897667	14.374932	-0.522735	-36.66137
18-Feb-23	14.134829	13.569076	-0.565753	-40.84659
19-Feb-23	13.359651	13.027073	-0.332578	-14.78774
Total	98,964660	96.191546	-2.7731133	-178.90812

D) Deviation FOR NDMC

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	2.924087	2.704705	-0.219382	-8.26822
14-Feb-23	2.915738	2.688402	-0.227336	-15.12414
15-Feb-23	2.853530	2.655952	-0.197578	-14.49705
16-Feb-23	2.851216	2.637350	-0.213866	-11.82439
17-Feb-23	3.340009	2.620989	-0.719020	-25.56396
18-Feb-23	2.911993	2.332734	-0.579259	-20.96395
19-Feb-23	2.589776	2.180793	-0.408983	-7.47372
Total	20.386349	17.820925	-2.5654239	-103.71543

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.02.2023 to 19.02.2023. (Week No.47/F.Y. 2022-23).

ISSUE DATE 23-May-23

E) Deviation FOR MES

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.526013	0.575785	0.049772	4.78728
14-Feb-23	0.447641	0.568491	0.120850	20.36067
15-Feb-23	0.441171	0.547705	0.106534	18.69183
16-Feb-23	0.475151	0.523741	0.048590	9.18707
17-Feb-23	0.469833	0.508350	0.038517	5.21401
18-Feb-23	0.453366	0.462271	0.008905	1.49594
19-Feb-23	0.407757	0.434497	0.026740	2.77759
Total	3.220932	3.620840	0.3999083	62.51440

F) Deviation FOR N.Railways

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.458311	0.458783	0.000472	3.22837
14-Feb-23	0.444874	0.416208	-0.028666	1.91449
15-Feb-23	0.435957	0.475880	0.039923	11.44311
16-Feb-23	0.462007	0.462045	0.000038	5.46718
17-Feb-23	0.439941	0.463713	0.023772	6.39665
18-Feb-23	0.483183	0.447304	-0.035879	0.28626
19-Feb-23	0.499278	0.397478	-0.101800	-1.10856
Total	3.223551	3.121411	-0.1021398	27.62750

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.012300	0.004186	-0.008114	-0.17934
14-Feb-23	0.012300	0.004351	-0.007949	-0.37387
15-Feb-23	0.012300	0.004326	-0.007974	-0.30032
16-Feb-23	0.012300	0.004381	-0.007919	-0.35788
17-Feb-23	0.012300	0.004296	-0.008004	-0.20765
18-Feb-23	0.009600	0.003940	-0.005660	-0.20050
19-Feb-23	0.009600	0.004153	-0.005447	-0.09063
Total	0.080700	0.029633	-0.0510670	-1.71019

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.901750	0.897900	-0.003850	0.29922
14-Feb-23	0.904500	0.903240	-0.001260	0.47825
15-Feb-23	0.902250	0.893256	-0.008994	0.94872
16-Feb-23	0.895750	0.898416	0.002666	0.15985
17-Feb-23	0.886000	0.811752	-0.074248	6.65593
18-Feb-23	0.868500	0.870744	0.002244	0.61676
19-Feb-23	0.881750	0.881808	0.000058	0.01948
Total	6.240500	6.157116	-0.0833840	9.17822

Deviation FOR PRAGATI J)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.000000	-0.030102	-0.030102	2.86712
14-Feb-23	0.000000	-0.035232	-0.035232	4.70821
15-Feb-23	0.000000	-0.036300	-0.036300	4.91267
16-Feb-23	3.038709	2.984094	-0.054615	5.78317
17-Feb-23	7.680000	7.639014	-0.040986	2.66876
18-Feb-23	7.000000	6.955476	-0.044524	3.08794
19-Feb-23	3.664500	3.641604	-0.022896	1.37146
Total	21,383209	21.118554	-0.2646550	25.39932

Deviation FOR EDWPCL K)

Deviation Fo				
Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.072000	0.082327	0.010327	-0.07399
14-Feb-23	0.072000	0.091802	0.019802	-0.82784
15-Feb-23	0.072000	0.082178	0.010178	-0.44634
16-Feb-23	0.072000	0.063127	-0.008873	0.48937
17-Feb-23	0.072000	0.064750	-0.007250	0.41522
18-Feb-23	0.072000	0.054079	-0.017921	1.28530
19-Feb-23	0.072000	0.044147	-0.027853	1.24757
Total	0.504000	0.482410	-0.0215900	2.08929

Deviation FOR BAWANA L)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	7.023772	7.027439	0.003667	0.45523
14-Feb-23	7.117160	7.106404	-0.010756	3.01242
15-Feb-23	7.154433	7.138582	-0.015851	2.68926
16-Feb-23	7.023176	7.006815	-0.016361	2.58589
17-Feb-23	6.929131	6.922241	-0.006890	0.67390
18-Feb-23	6.918013	6.926147	0.008134	-0.08769
19-Feb-23	6.711626	6.701085	-0.010540	0.39857
Total	48.877311	48.828714	-0.0485964	9.72758

M) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in Mus	Deviation Amount in
	Generation	Mus		Lakhs
	in Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Feb-23	0.613000	0.602702	-0.010298	0.10381
14-Feb-23	0.593500	0.565804	-0.027696	0.79924
15-Feb-23	0.553500	0.514045	-0.039455	1.37108
16-Feb-23	0.384250	0.357387	-0.026863	1.21744
17-Feb-23	0.478500	0.468223	-0.010277	1.75993
18-Feb-23	0.504000	0.518692	0.014692	-0.79907
19-Feb-23	0.450750	0.395108	-0.055642	3.00994
Total	3.577500	3.421961	-0.1555394	7.46238

- (-)ve indicates to be receivable by the Utility.

- l) ii) iii) iv) (-) We indicates to be payable by the Utility.

 The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

 The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017